

## HP-41 <br> Petroleum Fluids Pac Quick Reference Card

## Program Names and Titles

Title

PROP
CO
BO
UO
RS
PBP
BT
CW
BW
UW
RSW
CFR
CT

Z Factor
Gas Isothermal Compressibility
Gas Formation Volume Factor
Gas Viscosity
Pseudocritical Temperature and
Pressure From Gas Gravity
Gas Properties From Composition
Oil Isothermal Compressibility
Oil Formation Volume Factor
Oil Viscosity
Gas-Oil Ratio
Bubble Point Pressure
Two-Phase Formation Volume Factor
Water Isothermal Compressibility
Water Formation Volume Factor
Water Viscosity
Gas-Water Ratio
Rock Compressibility
Total Isothermal Compressibility

## Input and Output Variables

| Symbol | Variable Name |
| :---: | :---: |
| BG | Gas Formation Volume Factor |
| BO | Oil Formation Volume Factor (above PBP) |
| BOBP | Oil Formation Volume Factor (at PBP) |
| BOb | Oil Formation Volume Factor (below PBP) |
| BT | Two-Phase Formation Volume Factor (above PBP) |
| BTBP | Two-Phase Formation Volume Factor (at PBP) |
| BTb | Two-Phase Formation Volume Factor (below PBP) |
| BW | Water Formation Volume Factor |
| CFR | Rock Compressibility |
| CG | Gas Isothermal Compressibility |
| CO | Oil Isothermal Compressibility (above PBP) |
| cob | Oil Isothermal Compressibility (below PBP) |
| CP | Specific Heat (constant pressure) |
| CT | Total Isothermal Compressibility (above PBP) |
| CTb | Total Isothermal Compressibility (below PBP) |
| CV | Specific Heat (constant volume) |
| CW | Water Isothermal Compressibility |
| CWA | Wichert-Aziz Correction |
| GAS G | Gas Gravity (relative to air) |
| GAS GS | GAS G Corrected for Separator Conditions |
| GHVD | Gross Heating Value (dry) |

GHVW K
MW
NHV
OIL G
P
PBP
PPM
PR
PSAT
Pc
Pc*
RS
RSI
RSW
RSb
SEP P
SEPT
STD P
STD T

T
TR
Tc

Tc*
UG
UO
UOBP
UOb
UOd
UW
Z
\%CO2
\%ETH

Gross Heating Value (wet)
Specific Heat Ratio (CP/CV)
Molecular Weight (GAS G * 28.964)
Net Heating Value
Oil Gravity (relative to water)
Pressure
Bubble Point Pressure
Parts Per Million (\%NACL/10000)
Reduced Pressure ( $\mathrm{P} / \mathrm{Pc}$ )
Saturation Pressure of Water
Critical or Pseudocritical Pressure
Pc Corrected for Sour Gas Content
Gas-Oil Ratio (above PBP)
Initial Gas-Oil Ratio (above PBP)
Gas-Water Ratio
Gas-Oil Ratio (below PBP)
Separator Pressure (absolute P)
Separator Temperature
Pressure at Standard Conditions
Temperature at Standard
Conditions
Temperature
Reduced Temperature (T/Tc)
Critical or Pseudocritical
Temperature
Tc Corrected for Sour Gas Content
Gas Viscosity
Live Oil Viscosity (above PBP)
Live Oil Viscosity (at PBP)
Live Oil Viscosity (below PBP)
Dead Oil Viscosity
Water Viscosity
Z Factor
Mole Percent Carbon Dioxide
Mole Percent Ethane

| \%He | Mole Percent Helium |
| :--- | :--- |
| \%H2 | Mole Percent Hydrogen |
| \%H2O | Mole Percent Water Vapor |
| \%H2S | Mole Percent Hydrogen Sulfide |
| \%IBUT | Mole Percent Isobutane |
| \%IPEN | Mole Percent Isopentane |
| \%METH | Mole Percent Methane |
| \%NACL | Weight Percent Sodium Chloride |
| \%N2 | Mole Percent Nitrogen |
| \%N-BUT | Mole Percent N-Butane |
| \%N-DEC | Mole Percent N-Decane |
| \%N-HEP | Mole Percent N-Heptane |
| \%N-HEX | Mole Percent N-Hexane |
| \%N-NON | Mole Percent N-Nonane |
| \%N-OCT | Mole Percent N-Octane |
| \%N-PEN | Mole Percent N-Pentane |
| \%O2 | Mole Percent Oxygen |
| \%POR | Percent Porosity |
| \%PROP | Mole Percent Propane |
| \%SG | Volume Percent Gas Saturation |
| \%SO | Volume Percent Oil Saturation |
| \%SW | Volume Percent Water Saturation |
| \%TOT | Total of Mole Percentages |

## Yes/No Questions

Question
Meaning
CLEAR? Yes: Clear constituent registers No: Leave constituent registers unchanged

COND? Yes: Condensate well fluid No: Miscellaneous reservoir gas
$\boldsymbol{R S W}>$ O? Yes: Gas-saturated water or brine No: Gas-free water or brine

## Unit Management System

## Selecting English or SI Default Units

If you set flag 09 ( $\square$ 09), all input and output prompts will use SI default units automatically. If you clear flag 09 ( CF 09), all input and output prompts will use English default units automatically. You may want to use units that are not the English or SI default units. The available units are listed in the table of Petroleum Engineering Basic Units (shown later).

## Input Prompts

When a program prompts for an input (i.e., $\boldsymbol{P}=?$ ), respond by keying in a number and, optionally, its units. Press ALPHA and spell the abbreviation (up to 12 characters) for the desired units. Then press $R / S$ to continue running the program.

When the prompt appears, you may press $\square$ to see the current value of that variable. The number you see is always in the units that are in the ALPHA register. To see if these units are acceptable, press ALPHA. If they are, press $R / S$. If not, key in the desired units and press $R / S$. (If the display is blank, the variable is dimensionless, and no units are required.)

If you make an error in specifying units, the letters you keyed in followed by a question mark will be displayed. Simply key in correct units and press R/S.
Each input variable has its own unique storage location, so its value only needs to be entered once. If the prompt reappears at a later time, simply press $R / S$, and the previously stored value will be retained.

## Output Prompts

When a program beeps, stops in ALPHA mode, and shows you the output units that will be used (i.e., BG, FT3/SCF?), respond by keying in the units you want (optional), and pressing $R / S$. If the printer is not plugged in, the program then stops a second time to show the output value converted to the units you specified. To see the units, press ALPHA. Then press R/S to continue running the program.
If you make an error, the prompt is repeated, followed by the letters you keyed in instead of the original units. Simply key in correct units and press R/S.
If you want the program to stop and prompt for output units as described above, set flag 10 (SF 10). If you do not want the program to stop, clear flag 10 ( CF 10), and either English or SI default units will be selected automatically.

## Petroleum Engineering Basic Units

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Abbreviation
Name

| ACRE | acre |
| :--- | :--- |
| API | degree API |
| ATM | atmosphere |
| BAR | bar |
| BBL | barrel of petroleum |
| BCF | billion SCF |
| BTU | British Thermal Unit |
| C | degree Celsius |
| CAL | calorie |
| CM | centimeter |
| CP | centipoise |
| CST | centistoke |
| D | darcy |
| DAY | day |
| DYNE | erg |
| ERG | degree Fahrenheit |
| F | foot |
| FT | foot of water |
| FTH2O | gram |
| G | gallon (U.S.) |
| GAL | gallon (U.K.) |
| GALUK | horsepower |
| HP | hour |
| HR | inch |
| IN | inch of mercury |
| INHG | inch of water |
| INH2O | joule |
| J | Kelvin |
| K | kilocalorie |
| KCAL |  |


| KG | kilogram |
| :---: | :---: |
| KGF | kilogram force |
| KIP | kilopound force |
| KJ | kilojoule |
| KM | kilometer |
| KMOL | kilomole |
| KPA | kilopascal |
| KSI | kip per square inch |
| KT | kilotonne |
| KW | kilowatt |
| L | liter |
| LBF | pound force |
| LBM | pound mass |
| M | meter |
| MBAR | millibar |
| MCF | thousand SCF |
| MD | millidarcy |
| MG | megagram |
| MI | mile |
| MIN | minute |
| MJ | megajoule |
| ML | milliliter |
| MM | millimeter |
| MMCF | million SCF |
| MMHG | millimeter of mercury |
| MN | meganewton |
| MO | month |
| MOL | mole |
| MPA | megapascal |
| MT | megatonne |
| MW | megawatt |
| N | newton |
| $P$ | poise |
| PA | pascal |
| PSF | pound force per square foot |
| PSI | pound force per square inch |


| R | degree Rankine |
| :--- | :--- |
| S | second |
| SCF | standard cubic foot |
| SCM | standard cubic meter <br> SCMZ |
| standard cubic meter at O C |  |
| SPGR | specific gravity relative to water |
| ST | stoke |
| T | tonne (metric ton, 1000 kg ) |
| THERM | $10^{5}$ Btu |
| TON | short ton (2000 lbm$)$ |
| TONUK | long ton $(2240 \mathrm{lbm})$ |
| TORR | torr |
| UM | micrometer |
| W | watt |
| YD | yard |
| YR | year |
|  |  |

The above basic units may be combined into unit strings using unit control characters: * (multiply), / (divide), - ("converted to"), and 1-9 (exponents). A unit string can only have one divide sign; all units to the right of it are included in the denominator.

To use CON (conversion) and INCON (inverse conversion), place a unit equation (up to 24 characters) in the ALPHA register, and a number in X . The unit equation is a unit string, a dash, and another unit string. Execute CON to perform a left-to-right conversion or INCON to perform a right-to-left conversion. An invalid conversion will cause the INVALID CONV error message to be displayed.

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